



Hydrocracker Economic Performance Improvements

Case Study: Boosting Hydrocracking Performance with Celestia™ Catalyst to Extend Run Length and Enable Cold-Flow Improvement with MIDW™ Catalyst

American Fuel & Petrochemical Manufacturers



Speakers

ExonMobil (1) Ketjen





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Case Study: Unlocking value from a constrained hydrocracker within an existing asset

Processing Parameter	
Pressure	150 barg / 2175 psig
Feed Quality	
API Gravity	20
Sulfur	1.7 wt%
Nitrogen	880 wppm
FBP	520°C / 970°F
Feed Blend	
HAGO / VGO / HKGO / SRGO	

Unit Pain Points

- Severe performance degradation at EOR
- Maxed-out temperatures
- Reduced HC activity
- Need to run an existing separate dewaxing unit

Improvement Goals

- Meet run length objectives without feed tailoring and minimizing product downgrade
- Less performance drop-off at EOR
- Enable MIDW[™] catalyst in hydrocracking reactor
- Improve yield profile



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Case Study: Applying Celestia[™] catalyst to optimize hydrocracking catalyst function





Approach

- Unit already using Nebula® bulk metal catalyst
- Replaced ~25% of pretreat reactor with Celestia catalyst
- Reduced Nebula catalyst by ~33%
- Expected 1.35x pretreat activity increase versus prior cycle
- Improved pretreat enabled reduction of cracking catalyst volume
- MIDW[™] catalyst employed in remaining volume



What is Celestia[™] catalyst?





- A bulk metal hydrotreating catalyst
 - Composed of hydrotreating metals and proprietary organic
 - No inert Al support \rightarrow more active metals in equal reactor volume

Highest activity hydrotreating catalyst

- Step-out aromatic saturation (volume swell) and HDN activity
- Enables higher performance of non-BMC reactor beds

Incentives extend beyond the individual unit:

- Meet lower sulfur targets without capital
- · Rebalance internal feeds to improve utilization
- Widen the available crude diet
- Product blending opportunity to relax a constraint
- Coordinate HDT turnaround schedules
- Improve energy efficiency



ExxonMobil & Ketjen: A long history of collaboration & specialty hydroprocessing catalyst innovation





Case Study: Celestia[™] catalyst in action





Case Study: Harnessing unparalleled HDN



Case Study: Benefits work synergistically



Case Study: Improving refinery economics



Values Captured

- HDC yields and performance*
- Increased product uplift throughout cycle
- HDC diesel product quality
- Reoptimization & repurposing of downstream assets
- Additional OPEX savings

\$15-25M / yr*



*Assuming conservative \$10-15/bbl uplift vs next best disposition





Questions?





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